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June 3, 2013

VIA OVERNIGHT DELIVERY

Jean D. Jewell
Commission Secretary
Idaho Public Utilities Commission
472 W. Washington
Boise, ID 83702

Attention: Jean D. Jewell
Commission Secretary

RECEIVED
2013 JUN -3 AM 9:25
IDAHO PUBLIC
UTILITIES COMMISSION

**RE: CASE NO. PAC-E-13-04
IN THE MATTER OF THE APPLICATION OF ROCKY MOUNTAIN POWER TO
INITIATE DISCUSSIONS WITH INTERESTED PARTIES ON ALTERNATIVE RATE
PLAN PROPOSALS**

Enclosed please find the original and seven (7) copies of the Stipulation and Attachments entered into by and between Rocky Mountain Power and the following parties of record in the above captioned matter: Staff for the Idaho Public Utilities Commission; Monsanto Company; PacifiCorp Idaho Industrial Customers; the Idaho Irrigation Pumper Association Inc; Idaho Conservation League; Community Action Partnership Association of Idaho; and the Snake River Alliance, collectively referred to as the "Parties". Community Action Partnership Association of Idaho participated in the settlement negotiations but have chosen not to be a party to the Stipulation.

Accompanying the Stipulation are copies of the Company's news release and bill insert. The bill insert will be included in customer statements beginning June 17 or earlier and continue through the billing cycle.

Testimony in support of the Stipulation will be filed at a later date based on the schedule established by the Commission. The Company also will be filing a new electric service agreement with Monsanto for approval by the Commission in accordance with the terms of paragraph 16 of the Stipulation.

Idaho Public Utilities Commission

June 3, 2013

Page 2

Please let me know if you have any further questions.

Sincerely,

A handwritten signature in blue ink that reads "Mark C. Moench". The signature is fluid and cursive, with a long horizontal stroke at the end.

Mark C. Moench
Senior Vice President and General Counsel
Rocky Mountain Power

Enclosures

RECEIVED

2013 JUN -3 AM 9:46

IDAHO PUBLIC
UTILITIES COMMISSION

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Mark.moench@pacificorp.com

Attorneys for Rocky Mountain Power

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

| | | |
|---|---|-----------------------------|
| IN THE MATTER OF THE APPLICATION |) | |
| OF PACIFICORP DBA ROCKY |) | |
| MOUNTAIN POWER TO INITIATE |) | CASE NO. PAC-E-13-04 |
| DISCUSSIONS WITH INTERESTED |) | |
| PARTIES ON ALTERNATIVE RATE |) | STIPULATION |
| PROPOSALS |) | |
| |) | |

This Stipulation ("Stipulation") is entered into by and among Rocky Mountain Power, a division of PacifiCorp ("Rocky Mountain Power" or the "Company"); Staff for the Idaho Public Utilities Commission ("Staff"); Monsanto Company ("Monsanto"); PacifiCorp Idaho Industrial Customers ("PIIC"); the Snake River Alliance ("SRA"); Idaho Irrigation Pumper Association ("IIPA"); and Idaho Conservation League. The Community Action Partnership Association of Idaho ("CAPAI") is an optional signatory. The parties above, including CAPAI if a signatory, are collectively the "Parties".

I. INTRODUCTION

1. The terms and conditions of this Stipulation are set forth herein. The Parties agree that this Stipulation represents a fair, just and reasonable compromise of the issues raised in this proceeding and that this Stipulation is in the public interest. The Parties recommend that

the Idaho Public Utilities Commission (“Commission”) approve the Stipulation and all of its terms and conditions. See IDAPA 31.01.01.271, 272, and 274.

II. BACKGROUND

2. The following Stipulation represents an agreement between the Parties on a new two year rate plan.

3. On March 1, 2013, Rocky Mountain Power filed a Notice of Intent to file a general rate case, and an Application requesting the Commission provide notice to parties interested in entering into rate plan settlement discussions.

4. With a view toward resolving the issues raised in Rocky Mountain Power’s Application in this proceeding, representatives of the Parties met on April 19, 2013, and May 2, 2013, pursuant to IDAPA 31.01.01.271 and 272, to engage in settlement discussions.

5. Based upon the settlement discussions between the Parties, as a compromise of the positions in this proceeding, and for other consideration as set forth below, the Parties stipulate and agree as follows, subject to the approval by the Commission of the terms and conditions of this Stipulation as described below.

III. TERMS OF THE STIPULATION

BASE RATES

6. The Parties agree that the Stipulation is submitted to the Commission in lieu of a general rate case and, upon approval by the Commission, the Parties agree Rocky Mountain Power will not file any request with the Commission to increase its base rates in Idaho before May 31, 2015, with new rates not effective prior to January 1, 2016, with the difference in timing

taking into consideration the Commission's normal notice and suspension periods for a general rate case.

7. The Parties agree that base revenue requirement for all schedules will be increased by the uniform percentage amount of 0.77%. The Parties further agree that within each schedule the increase will be recovered by increasing only energy rates by a uniform percentage amount. These calculations will use 2012 normalized billing determinants and the rates will be effective January 1, 2014. The rates are shown on Attachment 1.

8. These rates allow recovery of the 27% of the Populus to Terminal transmission line investment that was deemed plant held for future use in Order No. 32196. Commission Order No. 32432 determined that this investment is now used and useful and shall be included in rates on or after January 1, 2014. The base rate increase is designed to collect approximately \$2.0 million annually from Idaho customers and is calculated as set forth in the table below.

| Revenue Requirement Components | 2013 |
|---------------------------------------|---------------|
| Plant in Service | 218,512,895 |
| Idaho SG Allocation Factor | 6.0525% |
| Plant in Service | \$ 13,225,475 |
| Average Accum Depr Reserve | (268,477) |
| Net Plant in Service | 12,956,997 |
| Pre-Tax Return | 11.1377% |
| Revenue Requirement on Plant | 1,443,113 |
| Depreciation Expense | 268,477 |
| Amortization of Deferred Depreciation | 303,551 |
| Revenue Requirement | \$ 2,015,140 |
| Uniform Percentage Increase | 0.77% |
| Deferred Depreciation Expense | 910,652 |
| Three Year Amortization | 3 |
| Amortization Expense | 303,551 |

ECAM

9. The Parties agree to the inclusion of and paying for a resource adder for the Lake Side II generation facility that will be recovered through the ECAM at 100%, for the period that the investment in the facility is not reflected in rates as a component of rate base, beginning January 1, 2015, subject to the Lake Side II generation facility having achieved commercial operation as of that date. The ECAM deferral will be determined by multiplying the actual megawatt-hours of generation from the Lake Side II generation facility by \$1.99 per megawatt-hour Idaho Resource Adder as more fully set forth in the table below:

| Rocky Mountain Power Lake Side II Resource Adder In Service: June 2014 | | | | |
|---|---------------|----------------------------|------------------------|-----------------------------|
| Component | Amount | Revenue Requirement | Idaho SG Factor | Idaho Resource Adder |
| Electric Plant In-Service | 661,725,143 | | | |
| Depreciation Expense | 21,373,722 | 21,373,722 | | |
| Non-Fuel O&M | 3,934,000 | 3,934,000 | | |
| Property Taxes | 6,000,000 | 6,000,000 | | |
| Accum Depreciation | (21,373,722) | | | |
| DIT Balance | (115,366,732) | | | |
| Net Plant In-Service | 524,984,689 | 58,471,267 | | |
| Lake Side II | | 89,778,989 | 6.0525% | \$ 5,433,873 |
| 2015 MWh | | 2,729,500 | | 2,729,500 |
| Resource Adder (\$/MWh) | | \$ 32.89 | 6.0525% | \$ 1.99 |

The recovery of the Lake Side II resource adder will be capped after the first 2,729,500 megawatt-hours of generation, or recovery of approximately \$5.43 million from Idaho customers through the ECAM,

Pursuant to Commission Order No. 32771 the Parties have agreed to modify the ECAM calculation by removing the wholesale sales line loss adjustment from Monsanto and Agrium's actual load used to calculate all deferral balances except for the Load Change Adjustment

Revenue (LCAR) portion of the ECAM deferral. This change will be effective for the ECAM deferral period starting June 1, 2013 and ending on November 30, 2013.¹

Effective December 1, 2013, the ECAM deferral will be calculated on a total Idaho basis; Monsanto and Agrium's share will not be calculated and deferred separately. The rates will be designed based on energy sales data. Specifically, as in past ECAMs, the proposed rates will be calculated by effectively dividing the total target amount for Idaho customers by the energy sales data at their appropriate delivery voltage levels.

DEPRECIATION STUDY AND CARBON PLANT

10. The Parties request Commission approval of the proposed accounting treatment for the Company to establish a regulatory asset that would allow the Company to defer, on a monthly basis, any aggregate net increase or decrease in Idaho allocated depreciation expense for the period beginning on the latter of January 1, 2014, or the effective date in the Commission Order approving new depreciation rates, until the date that new depreciation rates are reflected in customer rates.

11. The Parties agree that the Company will be allowed to recover or be required to refund the deferred depreciation expense beginning on the effective date of the next general rate case. The balance shall be amortized over a period not to exceed 10 years from the effective date of the next rate case. The Parties agree that depreciation of the Carbon Plant should not be included in this deferral.

12. Commission Order No. 32701 authorized the Company to create a regulatory asset to transfer the remaining Carbon Plant balances upon retirement from electric plant in

¹ Accordingly, the deferral period for the ECAM application to be filed February 1, 2014, will reflect two different allocation methodologies. The current allocation methodology will be used for the December 1, 2012, through May 31, 2013 period. The proposed allocation will be used for the June 1, 2013, through November 30, 2013 period.

service and accumulated depreciation to be amortized from the date of transfer to the regulatory assets through December 31, 2020. The regulatory asset as of the date of transfer will include the un-depreciated book balance assuming that existing depreciation rates were used prior to the plant retirement date. The difference between the depreciation rate effective in 2014 and the current depreciation rate based on the prior decommissioning date of 2020 will be included in the Remaining Carbon Balances regulatory asset until Carbon depreciation rates are updated in the next general rate case.

13. The Parties agree to the creation of a regulatory asset for future recovery from Idaho ratepayers of Idaho's allocated share of the prudently incurred Carbon Removal Costs. The projected removal costs were identified in the calculation of the new depreciation expense as part of Case PAC-E-13-02, which is subject to Commission review and approval.

14. The Parties agree that the Company shall be allowed to recover from customers Idaho's share of the prudently incurred Carbon Removal Costs over a reasonable period determined by the Commission in a future proceeding. The amortization of the Carbon removal costs will begin when the amortization expense is included in rates in the next general rate case.

MONSANTO CONTRACT

15. The Parties agree Monsanto's existing Electric Service Agreement (the "Contract") which currently expires December 31, 2013, shall be amended as follows:

1. A new Section 4.4 shall be added and read as follows:

4.4 Interruptible Credit Annual True-up: Beginning January 1, 2014, in the event Measured Demand in any billing period in any Calendar Year is less than 162 megawatts, the following calculation shall occur and shall be reflected on the Billing Period immediately following the Calendar Year in question:

4.4.1 If the average of the 12 months of Measured Demands for the Calendar Year in question is equal to or greater than 171 megawatts (the sum of 9 megawatts and 162 megawatts), a credit will be provided to Monsanto to

reflect the difference between a total Interruptible Credit amount based on 162 megawatts of Measured Demand for each Billing Period in the Calendar Year in question and the actual total Interruptible Credit amount paid in the Calendar Year in question. A \$50,000 credit shall be added to the true-up in 2014 and 2015.

4.4.2 If the average of the 12 months of Measured Demands for the Calendar Year in question is less than 171 megawatts (the sum of 9 megawatts and 162 megawatts), then no adjustment shall be made, except for the credit of \$50,000 referenced in 4.4.1.

4.4.3 This section 4.4 is intended to reflect a compromise of positions by Monsanto and Rocky Mountain Power and will not be deemed to set any precedent or interpretation that is counter to the Commission Order Nos. 32424 and 32432.

2. Monsanto waives any rights to claim any true-up of Interruptible Credit for any billing periods prior to January 1, 2014, for months in which the Measured Demand was below 162 megawatts.
3. The Company and Monsanto shall enter into a new Electric Service Agreement effective January 1, 2014, with an initial term through December 31, 2015. The new Electric Service Agreement shall be executed contemporaneously with Monsanto and Rocky Mountain Power's execution of this Stipulation.
4. Section 4.1 of the contract will be amended to reflect the increase shown in Attachment 1 related to Populus to Terminal Transmission line described in Paragraph 7 above.
16. Monsanto and the Company agree to prepare and execute an Electric Service Agreement that reflects these changes to the contract and provide it to the Commission for approval.
17. Monsanto and the Company will continue to work collaboratively and in good faith to address the terms and conditions and to optimize the value of Monsanto's curtailment

products to Monsanto and the Company, including a discussion of cost of service methodologies as applied to the Monsanto load and how said methodologies could be utilized in the next general rate case. Monsanto and the Company will report to the Staff and Commission as appropriate on the progress made.

RATE DESIGN

18. If CAPAI is a signatory to the Stipulation, the Parties agree to the following: the Parties agree to conduct a rate design collaborative process to evaluate potential changes to rate design for the Company's residential service, Schedule 1, and general service, Schedule 6 and 23. The Parties further agree to meet within one month after the Stipulation is filed to begin the collaborative discussions. If CAPAI is not a signatory to the Stipulation, the Parties agree that this Paragraph 18 is of no effect and does not apply.

IV. GENERAL PROVISIONS

19. The Parties agree that this Stipulation represents a compromise of the positions of the Parties on all issues in this proceeding. Other than the above referenced positions and any testimony or comments filed in support of the approval of this Stipulation, and except to the extent necessary for a Party to explain before the Commission its own statements and positions with respect to the Stipulation, all negotiations relating to this Stipulation shall not be admissible as evidence in this or any other proceeding regarding this subject matter.

20. The Parties submit this Stipulation to the Commission and recommend approval in its entirety pursuant to IDAPA 31.01.01.274. The Parties request that the Commission notice the filing of the Stipulation and establish a procedural schedule, including public and technical hearings as necessary, for the review and consideration of the Stipulation by the Commission. The Parties shall support this Stipulation before the Commission, and no Party shall appeal any

portion of this Stipulation or Order approving the same. If this Stipulation is challenged by any person not a party to the Stipulation, the Parties to this Stipulation reserve the right to cross-examine witnesses and put on such case as they deem appropriate to respond fully to the issues presented, including the right to raise issues that are incorporated in the settlement embodied in this Stipulation. Notwithstanding this reservation of rights, the Parties to this Stipulation agree that they will continue to support the Commission's adoption of the terms of this Stipulation.

21. In the event the Commission rejects or modifies any part or all of this Stipulation, or imposes any additional material conditions on approval of this Stipulation, each Party reserves the right, upon written notice to the Commission and the other Parties to this proceeding, within 15 days of the date of such action by the Commission, to withdraw from this Stipulation. In such case, no Party shall be bound or prejudiced by the terms of this Stipulation, and each Party shall be entitled to seek reconsideration of the Commission's order, file testimony as it chooses, cross-examine witnesses, and do all other things necessary to put on such case as it deems appropriate.

22. The Parties agree that this Stipulation is in the public interest and that all of its terms and conditions are fair, just and reasonable.

23. No Party shall be bound, benefited or prejudiced by any position asserted in the negotiation of this Stipulation, except to the extent expressly stated herein, nor shall this Stipulation be construed as a waiver of the rights of any Party unless such rights are expressly waived herein. Execution of this Stipulation shall not be deemed to constitute an acknowledgment by any Party of the validity or invalidity of any particular method, theory or principle of regulation or cost recovery. No Party shall be deemed to have agreed that any method, theory or principle of regulation or cost recovery employed in arriving at this Stipulation

is appropriate for resolving any issues in any other proceeding in the future. No findings of fact or conclusions of law other than those stated herein shall be deemed to be implicit in this Stipulation.

24. The obligations of the Parties under this Stipulation are subject to the Commission's approval of this Stipulation in accordance with its terms and conditions and, if judicial review is sought, upon such approval being upheld on appeal by a court of competent jurisdiction.

Respectfully submitted this 31st day of May, 2013.

Rocky Mountain Power

Monsanto Company

By Mark C. Mench By _____

Idaho Public Utilities Commission Staff

Snake River Alliance

By _____ By _____

Idaho Conservation League

Idaho Irrigation Pumper Association

By _____ By _____

**Community Action Partnership
Association of Idaho**

PacifiCorp Idaho Industrial Customers

By _____ By Rachel L. Wilkin

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Respectfully submitted this 31st day of May, 2013.

Rocky Mountain Power

Monsanto Company

By

Mark E. Mench

By

Steven Ginner

Idaho Public Utilities Commission Staff

Snake River Alliance

By _____

By _____

Idaho Conservation League

Idaho Irrigation Pumper Association

By

By

**Community Action Partnership
Association of Idaho**

PacifiCorp Idaho Industrial Customers

By

By

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Respectfully submitted this ____ day of ____, 2013.

Rocky Mountain Power

Monsanto Company

By Mark C. Mench By _____

Idaho Public Utilities Commission Staff

Snake River Alliance

By _____ By Ken Miller

Idaho Conservation League

Idaho Irrigation Pumper Association

By _____ By _____

**Community Action Partnership
Association of Idaho**

PacifiCorp Idaho Industrial Customers

By _____ By _____

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Respectfully submitted this 30 day of March 2013.

Rocky Mountain Power

Monsanto Company

By Mark B. Mench By _____

Idaho Public Utilities Commission Staff

Snake River Alliance

By _____ By _____

Idaho Conservation League

Idaho Irrigation Pumper Association

By Bruce By _____

**Community Action Partnership
Association of Idaho**

PacifiCorp Idaho Industrial Customers

By _____ By _____

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Respectfully submitted this 31st day of May, 2013.

Rocky Mountain Power

Monsanto Company

By

Mark E. Munch

By

Idaho Public Utilities Commission Staff

Snake River Alliance

By

NQZ

By

Idaho Conservation League

Idaho Irrigation Pumper Association

By

By

**Community Action Partnership
Association of Idaho**

PacifiCorp Idaho Industrial Customers

By

By

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Respectfully submitted this ____ day of ____, 2013.

Rocky Mountain Power

Monsanto Company

By Mark E. Munch By _____

Idaho Public Utilities Commission Staff

Snake River Alliance

By _____ By _____

Idaho Conservation League

Idaho Irrigation Pumper Association

By _____ By Jim S. Olsen

**Community Action Partnership
Association of Idaho**

PacifiCorp Idaho Industrial Customers

By _____ By _____

Attachment 1
Settlement Rate Spread
& Rate Design

Attachment 1 - Settlement Rate Spread
ROCKY MOUNTAIN POWER
ESTIMATED IMPACT OF PROPOSED REVENUES ON FORECAST PRESENT REVENUES
FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
DISTRIBUTED BY RATE SCHEDULES IN IDAHO
HISTORIC 12 MONTHS ENDED DECEMBER 2012

| Line No. | Description (1) | Sch. (2) | Average Customers (3) | MWH (4) | Present (5) | Proposed (6) | Change (7) | % (8) |
|------------------------------------|--|-------------|--------------------------|------------|----------------|-----------------|---------------|----------|
| Revenue (\$000) | | | | | | | | |
| (6)-(5) (7)/(5) | | | | | | | | |
| Residential Sales | | | | | | | | |
| 1 | Residential Service | 1 | 43,685 | 424,866 | \$46,305 | \$46,663 | \$359 | 0.8% |
| 2 | Residential Optional TOD | 36 | 14,279 | 260,612 | \$24,053 | \$24,240 | \$186 | 0.8% |
| 3 | AGA Revenue | | | | \$3 | \$3 | \$0 | |
| 4 | Total Residential | | 57,964 | 685,477 | \$70,361 | \$70,906 | \$545 | |
| Commercial & Industrial | | | | | | | | |
| 5 | General Service - Large Power | 6 | 1,048 | 281,899 | \$21,796 | \$21,965 | \$169 | 0.8% |
| 6 | General Svc. - Lg. Power (R&F) | 6A | 219 | 32,396 | \$2,739 | \$2,760 | \$21 | 0.8% |
| 7 | <i>Subtotal-Schedule 6</i> | | 1,267 | 314,295 | \$24,535 | \$24,725 | \$190 | |
| 9 | General Service - High Voltage | 9 | 15 | 118,837 | \$7,145 | \$7,201 | \$55 | 0.8% |
| 10 | Irrigation | 10 | 4,894 | 658,325 | \$56,316 | \$56,752 | \$436 | 0.8% |
| 11 | Comm. & Ind. Space Heating | 19 | 116 | 8,559 | \$672 | \$677 | \$5 | 0.8% |
| 12 | General Service | 23 | 6,841 | 145,173 | \$13,776 | \$13,882 | \$107 | 0.8% |
| 13 | General Service (R&F) | 23A | 1,823 | 24,281 | \$2,413 | \$2,432 | \$19 | 0.8% |
| 14 | <i>Subtotal-Schedule 23</i> | | 8,664 | 169,454 | 16,189 | 16,315 | 125 | |
| 15 | General Service Optional TOD | 35 | 3 | 1,144 | \$91 | \$91 | \$1 | 0.8% |
| 16 | Special Contract 1 | | 1 | 1,400,114 | \$78,839 | \$78,839 | \$606 | 0.8% |
| 17 | Special Contract 2 | | 1 | 106,646 | \$5,923 | \$5,969 | \$46 | 0.8% |
| 18 | AGA Revenue | | | | \$599 | \$599 | \$0 | |
| 19 | Total Commercial & Industrial | | 14,961 | 2,777,374 | \$189,703 | \$191,168 | \$1,465 | |
| Public Street Lighting | | | | | | | | |
| 20 | Security Area Lighting | 7 | 194 | 256 | \$96 | \$97 | \$1 | 0.8% |
| 21 | Security Area Lighting (R&F) | 7A | 134 | 108 | \$44 | \$44 | \$0 | 0.8% |
| 22 | Street Lighting - Company | 11 | 30 | 71 | \$31 | \$32 | \$0 | 0.8% |
| 23 | Street Lighting - Customer | 12 | 276 | 2,444 | \$429 | \$432 | \$3 | 0.8% |
| 24 | AGA Revenue | | | | \$0 | \$0 | \$0 | |
| 25 | Total Public Street Lighting | | 634 | 2,878 | \$600 | \$605 | \$5 | |
| 26 | Total Sales to Ultimate Customers | | 73,559 | 3,465,729 | \$260,664 | \$262,679 | \$2,015 | 0.8% |

Attachment 1 - Settlement Rates
ROCKY MOUNTAIN POWER - STATE OF IDAHO
CASE NO. PAC-E-13-04

| | Present Price | Settlement Price 1/1/2014 |
|---|--------------------------|--|
| SCHEDULE NO. 1 - Residential Service | | |
| Customer Charge | \$5.00 | \$5.00 |
| All kWh (May - Oct) | | |
| <= 700 kWh | 10.7874 ¢ | 10.8759 ¢ |
| > 700 kWh | 14.5630 ¢ | 14.6825 ¢ |
| All kWh (Nov - Apr) | | |
| <= 1,000 kWh | 8.2571 ¢ | 8.3249 ¢ |
| > 1,000 kWh | 11.1472 ¢ | 11.2386 ¢ |
| Seasonal Service Charge | \$60.00 | \$60.00 |
| SCHEDULE NO. 36 - Residential Service Optional TOD | | |
| Customer Charge | \$14.00 | \$14.00 |
| On-Peak kWh (May - Oct) | 14.4027 ¢ | 14.5265 ¢ |
| Off-Peak kWh (May - Oct) | 4.9148 ¢ | 4.9571 ¢ |
| On-Peak kWh (Nov - Apr) | 12.3029 ¢ | 12.4087 ¢ |
| Off-Peak kWh (Nov - Apr) | 4.4982 ¢ | 4.5369 ¢ |
| Seasonal Service Charge | \$168.00 | \$168.00 |
| SCHEDULE NO. 6/6A - General Service - Large Power | | |
| Customer Charge (Secondary Voltage) | \$37.00 | \$37.00 |
| Customer Charge (Primary Voltage) | \$111.00 | \$111.00 |
| All kW (May - Oct) | \$14.36 | \$14.36 |
| All kW (Nov - Apr) | \$11.81 | \$11.81 |
| All kWh | 3.6696 ¢ | 3.7293 ¢ |
| Seasonal Service Charge (Secondary) | \$444.00 | \$444.00 |
| Seasonal Service Charge (Primary) | \$1,332.00 | \$1,332.00 |
| Voltage Discount | (\$0.65) | (\$0.65) |
| SCHEDULE NO. 7 - Customer Owned Light | | |
| Residential | | |
| Charges Per Lamp | | |
| 16,000 Lumens, HPSV | \$14.91 | \$15.03 |
| SCHEDULE NO. 7/7A - Security Area Lighting | | |
| Charges Per Lamp | | |
| 7000 Lumens, MV | \$26.83 | \$27.04 |
| 20,000 Lumens, MV | \$47.86 | \$48.23 |
| 5,600 Lumens, HPSV, Co Owned Pole | \$17.04 | \$17.17 |
| 5,600 Lumens, HPSV, No Co Owned Pole | \$13.56 | \$13.67 |
| 9,500 Lumens, HPSV, Co Owned Pole | \$19.51 | \$19.66 |
| 9,500 Lumens, HPSV, No Co Owned Pole | \$16.02 | \$16.15 |
| 16,000 Lumens, HPSV, Co Owned Pole | \$25.70 | \$25.90 |
| 16,000 Lumens, HPSV, No Co Owned Pole | \$22.88 | \$23.06 |
| 27,500 Lumens, HPSV, Co Owned Pole | \$36.97 | \$37.26 |

Attachment 1 - Settlement Rates
ROCKY MOUNTAIN POWER - STATE OF IDAHO
CASE NO. PAC-E-13-04

| | Present Price | Settlement Price 1/1/2014 |
|--|--------------------------|--|
| 27,500 Lumens, HPSV, No Co Owned Pole | \$33.48 | \$33.74 |
| 50,000 Lumens, HPSV, Co Owned Pole | \$51.67 | \$52.07 |
| 50,000 Lumens, HPSV, No Co Owned Pole | \$45.74 | \$46.10 |
| 16,000 Lumens, HPS Flood, Co Owned Pole | \$25.70 | \$25.90 |
| 16,000 Lumens, HPS Flood, No Co Owned Pole | \$22.88 | \$23.06 |
| 27,500 Lumens, HPS Flood, Co Owned Pole | \$36.97 | \$37.26 |
| 27,500 Lumens, HPS Flood, No Co Owned Pole | \$33.48 | \$33.74 |
| 50,000 Lumens, HPS Flood, Co Owned Pole | \$51.67 | \$52.07 |
| 50,000 Lumens, HPS Flood, No Co Owned Pole | \$45.74 | \$46.10 |
| 8,000 Lumens, LPSV, Energy Only | \$3.66 | \$3.69 |
| 13,500 Lumens, LPSV, Energy Only | \$5.41 | \$5.45 |
| 22,500 Lumens, LPSV, Energy Only | \$7.52 | \$7.58 |
| 33,000 Lumens, LPSV, Energy Only | \$9.15 | \$9.22 |
| SCHEDULE NO. 9 - General Service - High Voltage | | |
| Customer Charge | \$370.00 | \$370.00 |
| All kW (May - Oct) | \$10.26 | \$10.26 |
| All kW (Nov - Apr) | \$7.74 | \$7.74 |
| Minimum kW Summer | \$10.26 | \$10.26 |
| Minimum kW Winter | \$7.74 | \$7.74 |
| All kWh | 3.8835 ¢ | 3.9283 ¢ |
| SCHEDULE NO. 10 - Irrigation | | |
| Small Customer Charge (Season) | \$14.00 | \$14.00 |
| Large Customer Charge (Season) | \$41.00 | \$41.00 |
| Post-Season Customer Charge | \$23.00 | \$23.00 |
| All kW (June 1 - Sept 15) | \$5.98 | \$5.98 |
| First 25,000 kWh (June 1 - Sept 15) | 8.5312 ¢ | 8.6106 ¢ |
| Next 225,000 kWh (June 1 - Sept 15) | 6.3103 ¢ | 6.3691 ¢ |
| All Add'l kWh (June 1 - Sept 15) | 4.6577 ¢ | 4.7011 ¢ |
| All kWh (Sept 16 - May 31) | 7.2164 ¢ | 7.2836 ¢ |
| SCHEDULE NO. 11 - Company-Owned Street Lighting Service | | |
| Charges per Lamp | | |
| 5,800 Lumens, High Intensity Discharge | \$15.14 | \$15.26 |
| 9,500 Lumens, High Intensity Discharge | \$18.89 | \$19.04 |
| 16,000 Lumens, High Intensity Discharge | \$25.75 | \$25.95 |
| 27,500 Lumens, High Intensity Discharge | \$35.96 | \$36.24 |
| 50,000 Lumens, High Intensity Discharge | \$52.79 | \$53.20 |
| 9,500 Lumens, High Intensity Discharge - Series 1 | \$31.25 | \$31.49 |
| 16,000 Lumens, High Intensity Discharge - Series 1 | \$34.29 | \$34.56 |
| 9,500 Lumens, High Intensity Discharge - Series 2 | \$25.71 | \$25.91 |
| 16,000 Lumens, High Intensity Discharge - Series 2 | \$28.68 | \$28.90 |
| 12,000 Metal Halide | \$27.88 | \$28.10 |

Attachment 1 - Settlement Rates
ROCKY MOUNTAIN POWER - STATE OF IDAHO
CASE NO. PAC-E-13-04

| | Present Price | Settlement Price 1/1/2014 |
|--------------------------------|--------------------------|--|
| 19,500 Metal Halide | \$34.60 | \$34.87 |
| 32,000 Metal Halide | \$41.97 | \$42.30 |
| 9,000 Metal Halide - Series 1 | \$31.52 | \$31.77 |
| 12,000 Metal Halide - Series 1 | \$36.24 | \$36.52 |
| 9,000 Metal Halide - Series 2 | \$30.67 | \$30.91 |
| 12,000 Metal Halide - Series 2 | \$32.38 | \$32.63 |

SCHEDULE NO. 12E - Customer-Owned Street Lighting Service-Energy Only

| | | |
|------------------------------------|-----------|-----------|
| Charges per Lamp | | |
| 33,000 Lumens, LPSV | \$9.16 | \$9.23 |
| 12,000 Metal Halide | \$7.05 | \$7.10 |
| 19,500 Metal Halide | \$9.65 | \$9.73 |
| 32,000 Metal Halide | \$15.17 | \$15.29 |
| 107,800 Metal Halide | \$36.32 | \$36.60 |
| 9,000 Metal Halide | \$4.01 | \$4.04 |
| 5,800 Lumens, HPSV | \$2.84 | \$2.86 |
| 9,500 Lumens, HPSV | \$3.97 | \$4.00 |
| 16,000 Lumens, HPSV | \$5.91 | \$5.96 |
| 27,500 Lumens, HPSV | \$10.10 | \$10.18 |
| 50,000 Lumens, HPSV | \$15.52 | \$15.64 |
| Non-Listed Luminaire - Energy Only | 10.2944 ¢ | 10.3745 ¢ |

SCHEDULE NO. 12F - Customer-Owned Street Lighting Service-Full Maintenance

| | | |
|---------------------|---------|---------|
| Charges per Lamp | | |
| 5,800 Lumens, HPSV | \$6.56 | \$6.61 |
| 9,500 Lumens, HPSV | \$8.36 | \$8.43 |
| 16,000 Lumens, HPSV | \$10.04 | \$10.12 |
| 27,500 Lumens, HPSV | \$13.16 | \$13.26 |
| 50,000 Lumens, HPSV | \$17.55 | \$17.69 |

SCHEDULE NO. 12P - Customer-Owned Street Lighting Service-Partial Maintenance

| | | |
|---------------------|---------|---------|
| Charges per Lamp | | |
| 10,000 Lumens, MV | \$16.42 | \$16.55 |
| 20,000 Lumens, MV | \$21.98 | \$22.15 |
| 5,800 Lumens, HPSV | \$5.88 | \$5.93 |
| 9,500 Lumens, HPSV | \$7.57 | \$7.63 |
| 27,500 Lumens, HPSV | \$12.14 | \$12.23 |
| 50,000 Lumens, HPSV | \$16.36 | \$16.49 |

SCHEDULE NO. 19 - Commercial and Industrial Space Heating

| | | |
|---------------------------|----------|----------|
| Customer Charge Secondary | \$23.00 | \$23.00 |
| All kWh (May - Oct) | 9.3152 ¢ | 9.3916 ¢ |
| All kWh (Nov - Apr) | 6.9023 ¢ | 6.9589 ¢ |

Attachment 1 - Settlement Rates
ROCKY MOUNTAIN POWER - STATE OF IDAHO
CASE NO. PAC-E-13-04

| | Present Price | Settlement Price 1/1/2014 |
|---|--------------------------|--|
| SCHEDULE NO. 23/23A - General Service | | |
| Customer Charge Secondary | \$16.00 | \$16.00 |
| Customer Charge Primary | \$49.00 | \$49.00 |
| All kWh (May - Oct) | 9.1030 ¢ | 9.1825 ¢ |
| All kWh (Nov - Apr) | 7.9463 ¢ | 8.0157 ¢ |
| Seasonal Service Charge (Secondary) | \$192.00 | \$192.00 |
| Seasonal Service Charge (Primary) | \$588.00 | \$588.00 |
| Voltage Discount | (0.4397) ¢ | (0.4397) ¢ |
| SCHEDULE NO. 35 - General Service - Optional TOD | | |
| Customer Charge Secondary | \$67.00 | \$67.00 |
| Customer Charge Primary | \$165.00 | \$165.00 |
| All On-Peak kW | \$16.45 | \$16.45 |
| All kWh | 4.9015 ¢ | 4.9609 ¢ |
| Seasonal Service Charge (Secondary) | \$804.00 | \$804.00 |
| Seasonal Service Charge (Primary) | \$1,980.00 | \$1,980.00 |
| Voltage Discount | (\$0.84) | (\$0.84) |
| SCHEDULE 400 | | |
| Firm Energy and Power | | |
| Customer Charges | \$1,586.00 | \$1,586.00 |
| kWh | 3.0870 ¢ | 3.1303 ¢ |
| kW | \$15.91 | \$15.91 |
| Excess kVar | \$0.96 | \$0.96 |
| Interruptible Energy and Power | | |
| kWh | 3.0870 ¢ | 3.1303 ¢ |
| kW | \$15.91 | \$15.91 |
| SCHEDULE 401 | | |
| Customer Charges | \$442.00 | \$442.00 |
| HLH kWh (May-October) | 3.6332 ¢ | 3.6855 ¢ |
| HLH kWh (November-April) | 3.0214 ¢ | 3.0649 ¢ |
| LLH kWh (May-October) | 2.7243 ¢ | 2.7635 ¢ |
| LLH kWh (November-April) | 2.7243 ¢ | 2.7635 ¢ |
| All kW (May-October) | \$17.60 | \$17.60 |
| All kW (November-April) | \$14.19 | \$14.19 |

News Release

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Proposal would extend pricing plan for Idaho another two years

BOISE, Monday, June 3, 2013—Rocky Mountain Power has proposed a settlement with Idaho utility regulators, consumer advocates and customer groups to continue a multi-year pricing plan for its Idaho customers through 2015.

If the settlement is approved by the Idaho Public Utilities Commission, prices for all customers will increase January 1, 2014, by less than 1 percent—less than \$1 per month for the typical residential customer. The settlement provides that no price increase from a general rate case will occur prior to January 1, 2016.

The plan provides predictability, helping business and residential customers of Rocky Mountain Power set their budgets for electricity costs. In turn, the pricing plan allows for a slight increase to pay for the power lines and power plants serving Idaho customers.

“We are sensitive to how electricity prices affect all our customers,” said Vaughn Rasmussen, director of Rocky Mountain Power operations in Idaho. “We have been very conscious about controlling operating costs, and we have put off some projects until later. Still, we always work to make sure customers in Idaho have the electric service they expect and deserve.”

Rocky Mountain Power has tips and products to help customers manage their bills and use electricity wisely, as well as programs to help equalize or extend bill payments. One option that has worked well for many customers in Idaho is our residential Time-of-Day rate. If you use more than 900 kilowatt-hours per month, this option may benefit you. Call our customer service representatives toll free for a personal calculation and other helpful hints any time, at 1-888-221-7070 or visit us on our web site, rockymountainpower.net, to learn more.

Even with this increase, Rocky Mountain Power’s customers on average will enjoy some of the lowest prices in the nation.

The public may comment on the proposed settlement during the commission’s review process. A copy of the company’s testimony in support of this settlement is available for public review at the commission’s offices in Boise and at the company’s offices in Rexburg, Preston, Shelley, and Montpelier.

Idaho Public Utilities Commission: www.puc.idaho.gov, 472 W. Washington, Boise, ID 83702.

Rocky Mountain Power offices

- Rexburg – 25 East Main
- Preston – 509 South 2nd East
- Shelley – 852 East 1400 North
- Montpelier – 24852 US Hwy 89

Bill Insert

Keeping you informed

Pricing Plan For Idaho Extended Two Years

Rocky Mountain Power filed a notice of intent to file a general rate case on March 1, 2013. The Idaho Public Utilities Commission received the notice and invited parties to participate in settlement discussions. These discussions resulted in an agreement involving the company, Idaho Commission staff, consumer advocates and customer groups that will continue a multi-year pricing plan for its Idaho customers through 2015. This precludes the need for any general rate proceedings for another two years.

If approved, the company would be authorized to increase rates January 1, 2014, by \$2 million to recover investment the commission previously approved. All customer rates would be increased by a uniform 0.77 percent, less than one-tenth of a cent per kilowatt-hour. That is less than \$1 per month (approximately \$0.66) for the average residential customer using 810 kilowatt-hours per month. Starting January 1, 2015, the company would be allowed to defer up to \$5.9 million annually in costs associated with its new Lake Side II power plant, which is scheduled to begin serving customers by summer 2014. Collection of these deferred costs would not begin until April 2016. The settlement provides that no additional general price increase will occur until January 1, 2016.

This proposal must be approved by the commission. The public may comment on the proposed settlement during the commission's review process. A copy of the company's testimony in support of this settlement will be available for public review at the commission's offices in Boise and at the company's offices in Rexburg, Preston, Shelley, and Montpelier.

Idaho Public Utilities Commission

www.puc.idaho.gov

472 W. Washington

Boise, ID 83702

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Rocky Mountain Power has tips and programs to help customers manage their bills and use electricity wisely. Options are also available for customers to help equalize or extend bill payments. Our residential Time-of-Day option works well for customers who use more than 900 kilowatt-hours per month and are able to shift their electricity usage from on-peak to off-peak time periods. Call our customer service representatives anytime for a personal calculation and other helpful tips toll free at **1-888-221-7070** or visit us on our website, **rockymountainpower.net**, to learn more.